

Public Utility District No. 1 of Klickitat County  
**Board of Commissioners' Meeting**  
Tuesday, July 12, 2016

11:15am – Joint Session with Klickitat County Board of Commissioners

**A G E N D A**

Time: **KPUD Commission Regular Meeting Start Time – 2:00pm**

Location: 1313 S. Columbus Ave. – Goldendale, WA

- **Pledge of Allegiance**
- Approval of Minutes – 6/28/2016 Meeting
- Approval of Claims / Vouchers for period ending 7/12/2016 (*Cynthia*)
- Approval of Payroll for period ending 6/26/2016 (*Cynthia*)
- ***PUBLIC COMMENT PERIOD***
- **REPORTS – 10 min. each:**
  - Commissioners' Reports
  - Manager's Bi-Monthly Report (Jim Smith)  
(*see attached report*)
  - Generation Assets Report, June (Kevin Ricks)

**GUESTS:**

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**AGENDA ITEMS** (*see Manager's Report for further details*)

A. CALL FOR BID: Bingen Substation Circuit Switcher (*Jim*)

B. PROFESSIONAL SERVICES CONSULTANT APPROVAL (*Jim*)

C. ADJOURNMENT

**FOR THE GOOD OF THE ORDER:**

*7/13-15 – WPUDA Committee Meetings, Port Angeles (Ray)*

Note: Agenda is subject to last-minute revisions which may include the Board calling for an executive session.



# Public Utility District No. 1 of Klickitat County

75 Years of Service \* 1938-2013

## GENERAL MANAGER'S REPORT TO THE BOARD

For the July 12, 2016 Meeting

### AGENDA ITEMS

- A. CALL FOR BID: Bingen Substation Circuit Switcher
- B. PROFESSIONAL SERVICES CONSULTANT APPROVAL: Approval of GN Northern to provide Geo Tech Services for the Bingen Substation Project.

### NON-AGENDA ITEMS

1. Bonneville Power Administration Rock Creek Substation 2017 Extended Outage – Ron Schultz and I attended a meeting to discuss issues surrounding BPA's need to do complete maintenance on their Rock Creek Substation, an outage that would take 5 days and affect our ability to service load. We received formal notification that they want to have Rock Creek out of service for five days in September of 2017. BPA has done this maintenance once before and we installed a temporary mobile substation at Roosevelt to keep our customers in service during the outage. This time however, we now serve load from the White Creek substation and we anticipate we would also have load from Bar 101 in the Goodnoe Hills area if we feed that in the most effective manner. Engineering reviewed the use of our 230 kV system and determined it is still in our best long term interests to use these assets to serve load. As such, Ron Schultz has been working with BPA on an alternate source at the Linden Substation, which currently interconnects our 230 kV line from Harvalum to EE Clouse. We will fill you in on the status, but there will be significant capital required to complete this interconnection but will support our long range plan, which is currently being updated.

We have asked BPA to contribute toward the cost, but while we think they might help with some of the study work, I am doubtful that they will contribute in any significant amount. Ron Schultz will also be talking with the various wind projects, as although this alternative would not allow them to generate it would keep them with station service, rather than being completely without service for the entire outage time frame.

2. Water Rights Request for Proposal Process – we reported last meeting we are trying to bring you a contract for water supply for the successful bidder next meeting (July 26<sup>th</sup>). I am not certain all the details will be hammered out by that date, and would like to request the Board consider giving us until the first meeting in August, if required, to get it right.
3. Chief Operations Officer – Ron Ihrig will be working 2 days a week on a flexible schedule to help us cover until Craig Lohrey starts work in September. We will be working together to ensure coverage and that we are providing continued support for our customers' and our employees' needs during this transition.
4. Public Power Council – I attended the July meeting this week, and I don't have anything new to report that we haven't already discussed at recent meetings.